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INLAND

NATURAL GAS CO. LTD.

and wholly-owned subsidiary companies

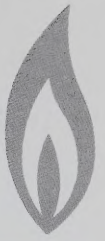
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12TH ANNUAL REPORT 1964



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INLAND NATURAL GAS CO. LTD.

and wholly-owned subsidiaries

OFFICERS

John A. McMahon, *President*
Fred B. Brown, *Vice-President*
D. R. MacPhail, *Secretary*
W. D. Alexander, C.A., *Treasurer*

DIRECTORS

Norman R. Whittall, *Chairman of the Board, Vancouver, B.C.*
Fred B. Brown, *Vancouver, B.C.*
Ernest B. Bull, Q.C., *Vancouver, B.C.*
William Manson, *Vancouver, B.C.*
Cyrus H. McLean, *Vancouver, B.C.*
John A. McMahon, *Vancouver, B.C.*
H. J. S. Pearson, *Edmonton, Alberta*

HEAD OFFICE

Sixth Floor, Shell Oil Building,
1155 West Georgia Street, *Vancouver 5, B.C.*

REGISTRAR

Eastern & Chartered Trust Company, *Vancouver, B.C.*

TRANSFER AGENT

Eastern & Chartered Trust Company, *Vancouver - Calgary - Toronto - Montreal*

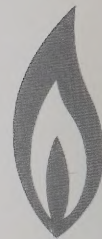
AUDITORS

Riddell, Stead, Graham & Hutchison, *Vancouver, B.C.*

WHOLLY-OWNED SUBSIDIARIES

PEACE RIVER TRANSMISSION COMPANY LIMITED
ST. JOHN GAS & OIL CO. LTD. (N.P.L.)
CANADIAN NORTHERN OIL & GAS LTD. (N.P.L.)
GRANDE PRAIRIE TRANSMISSION CO. LTD.
INLAND DEVELOPMENT CO. LTD.
INLAND TRANSMISSION CO. LTD.

12th Annual Report for the fiscal year ended
June 30, 1964.



INLAND NATURAL GAS CO. LTD.*and wholly owned subsidiaries*

SIX-YEAR SUMMARY OF OPERATIONS

	1964	1963	1962	1961	1960	1959
Sales of Gas	\$ 8,077,144	\$ 7,213,374	\$ 6,518,540	\$ 5,420,109	\$ 4,391,616	\$ 2,947,097
Salaries and Wages	963,576	916,564	716,479	655,348	676,884	988,096
Depreciation and Depletion	878,702	624,996	357,192	164,358	174,593	19,508
Interest on Borrowed Money	1,637,036	1,582,601	1,524,155	1,477,505	1,451,009	1,358,997
Property Taxes and Franchise Payments	388,100	327,165	294,937	223,191	166,629	135,597
Net Income	1,045,209	869,594	831,666	891,819	599,089	147,271
Net Income per Common Share	28c	26c	25c	27c	13c	4c deficit
Preferred Dividends Declared	400,000	250,000	250,000	250,000	250,000	250,000
Common Dividends Declared	292,703					
Net Investment in Fixed Assets	1,568,374	2,109,769	1,170,774	1,355,773	1,227,899	2,757,357
Fixed Assets less Accumulated Depreciation and Depletion	36,333,763	35,614,699	34,057,607	33,271,406	32,109,810	31,263,467
Natural Gas Sales—Mcf (Inland)	10,070,343	9,141,873	8,130,368	6,977,679	5,048,174	2,939,689
Maximum Daily Sendout—Mcf (Inland)	42,711	48,466	43,393	31,614	23,609	24,783
Average use for Residential, Commercial and Small Industrial Customers (Mcf)	187	178	187	174	187	179
Miles of Company Owned Mains and Service Lines in use:						
Transmission Lines:						
Inland	400	393	391	390	386	385
Subsidiaries	102	102	102	96	96	96
Distribution Mains	457	433	393	375	356	340
Service Lines	351	319	282	253	220	183

View of Kamloops showing recently opened department store and Civic Centre.



PRESIDENT'S REPORT

The fiscal year ended June 30, 1964, was the sixth full year of distributing natural gas in our franchised service area. It was also the sixth consecutive year of growth and was marked by establishing new peaks in residential, commercial and industrial sales. The customer gain during the year was 2,455, bringing our total number of customers to 23,198.

The first dividend paid on the common shares since the Company was formed was declared by the Board of Directors at the rate of 6¼c per share payable January 3, 1964, followed by a second dividend of 6¼c payable May 15, 1964, or a total payment of 12½c per share during the year.

You will note in the report submitted herewith a six-year comparison of operating statistics. Also set out is the directors' report on our operations, which we hope will be helpful to shareholders in assessing the Company's performance.

Your Company serves an area that is rich in natural resources, especially forest products, minerals and water power. On water power alone the B.C. Hydro and Power Authority has committed over 1 billion dollars in developing power on the Peace and Columbia Rivers. Construction on the Peace River project is well advanced and contracts have been let and others are being prepared for tender for the construction of the Columbia River system.

Three new pulp mills costing upwards of 150 million dollars are presently under construction. When these mills are completed late in 1965 and early 1966, we will have a total of four mills using natural gas. In addition, there are three more applications before the Provincial authorities.

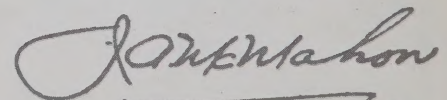
The search for minerals continues at a record rate with the result that a number of new mining properties contiguous to our service area are being brought into production. The industrial growth in our service

area means more population along with the construction of new homes, apartment blocks, commercial buildings, schools and hospitals to accommodate the increased population. These are all potential gas customers and we expect, due to our favourable competitive position with other fuels along with an aggressive sales and marketing organization, that we will continue to get upwards of 90% of this new construction.

We have completed our sixth full year of distributing natural gas in our franchised area and over this relatively short period slightly more than 55% of the residences and commercial businesses are now using natural gas. Therefore, there remains a large potential to be attached. Our sales organization gives special attention to this group of potential customers.

The economy of the area served by the utility system is diverse. In addition to forest products, minerals and hydro-electric power, there is a booming tourist industry. There are also oil and gas pipelines, an oil refinery and the world famous mining and smelting operations of The Consolidated Mining and Smelting Company of Canada Limited at Trail, a major producer of chemical fertilizers. The Okanagan Valley is the largest fruit producing area in Canada. This type of economy provides a solid base for optimism about future growth.

To the men and women of this Company who are responsible for the achievements set out in this report, I wish to record sincere thanks on behalf of the Directors. To our customers, who are our best salesmen, we commit ourselves to render prompt, efficient and courteous service; and to our shareholders, we thank them for their continued support.



PRESIDENT

September 16, 1964



INLAND NATURAL GAS CO. LTD.

and wholly-owned subsidiaries

DIRECTORS' REPORT TO SHAREHOLDERS

The Board of Directors submits herewith the Twelfth Annual Report of Inland Natural Gas Co. Ltd. and its subsidiaries for the year ended June 30, 1964.

METERS IN OPERATION

	1964	1963	1962	1961	1960
Residential Meters	20,148	18,007	15,739	13,798	11,686
Commercial Meters	2,998	2,691	2,270	1,986	1,732
Industrial Meters	52	45	38	27	23
	<u>23,198</u>	<u>20,743</u>	<u>18,047</u>	<u>15,811</u>	<u>13,441</u>

NATURAL GAS SALES — Mcf

	1964	1963	INCREASE
Residential	2,127,394	1,862,519	264,875
Commercial	1,978,638	1,598,889	379,749
Industrial	5,964,311	5,680,465	283,846
	<u>10,070,343</u>	<u>9,141,873</u>	<u>928,470</u>

Residential and commercial sales increased 644,624,000 cubic feet in 1964 compared with an increase of 284,310,000 cubic feet in 1963.

FINANCIAL

Operating Revenue

Total operating revenue for the year ended June 30, 1964, increased by 12% to \$8,598,878. Sales of natural gas increased by \$863,770, up 12%.

Other operating revenue increased by 29% to \$116,294 due to rentals received on gas appliances leased as part of the Company's sales program.

Operating Expenses

Operating expenses, other than depreciation and depletion, amounted to \$4,939,718, an increase of 10.3% over 1963.

Commencing July 1, 1963, the Company adopted the Public Utilities Commission's rates applicable to all its depreciable property. This has resulted in a substantial increase in depreciation expense for 1964, as explained in the notes to financial statements.

Net Income

Net income for the year amounted to \$1,045,209, an increase of \$175,615 compared with 1963. This was after providing for an increase in depreciation and depletion of \$253,706 in 1964.

Sinking Fund

The first sinking fund payment on the Company's first mortgage sinking fund bonds is due May 1, 1966, and the sinking fund requirements on the 5½% convertible debentures have been fully satisfied until February 15, 1966.

Dividends

Dividends declared in 1964 on the 5% cumulative redeemable preference shares were \$400,000 compared with \$250,000 in 1963, reflecting the issue of 150,000 shares in July, 1964.

Dividends were declared on the common shares for the first time during the year and amounted to \$292,703, or 12½c per share. The net earnings for the year amounted to 28c per common share after payment of all preference dividends.

SOURCE AND APPLICATION OF FUNDS

The following statement shows the source and application of funds for the year 1964 on a consolidated basis.

Source of Funds

Net income for the year	\$1,045,209	
Add—Non cash charges to income		
Depreciation and depletion	878,702	
Amortization of discount and expense of funded debt	97,130	\$2,021,041
Issue of preference shares after payment of commission and issue expenses		2,656,743
		<u>4,677,784</u>

Application of Funds

Additions to property, plant and equipment (net)	1,597,766	
Increase in mortgages and other long term receivables, less deferred income component	64,866	
Purchase of debentures for sinking fund	227,000	
Dividends on preference and common shares	692,703	
Additional costs of 1963 bond refunding	6,977	2,589,312
Increase in working capital		2,088,472
Working capital July 1, 1963		(1,295,282)
Working capital June 30, 1964		<u>\$ 793,190</u>



New shopping centre in Prince George.

SHAREHOLDERS

As of June 30, 1964, there were 2,341,625 common shares outstanding. Common shareholders numbered 3,163 and there were 2,903 preferred shareholders.

Geographical distribution of registered shareholders was:

Canada 89.6%, United States 9.2%, Other 1.2%.

All the securities which have been issued by the Company are payable in Canadian funds only.

CAPITAL PROGRAM FOR ENSUING YEAR

It is anticipated that the capital program for the year 1965 will require an expenditure of approximately \$1,730,000. Proposed projects include the extension of natural gas service to the communities of Savona, Okanagan Falls and Winfield. In order to take care of the increased sales in the West Kootenay area, an 1100 HP compressor station is being built near Oyama.

Also included in the capital expenditure program is a new engineering and service center at Prince George.

INDUSTRIAL CONTRACTS

A contract has been arranged with The Consolidated Mining and Smelting Company of Canada Limited to increase the maximum daily deliveries late in 1964 from 8 million to 12 million cubic feet. The estimated average daily delivery of natural gas expected under this contract is 10 million cubic feet. Contracts are being negotiated with the Kamloops Pulp & Paper Co. Ltd. and Prince George Pulp and Paper Limited. The two contracts combined provide for maximum daily deliveries of interruptible gas of up to 12 million cubic feet. It is estimated that the average daily deliveries will be in the range of 6 million cubic feet when the contracts become effective in late 1965 or early 1966.

NATURAL GAS SUPPLY

Your Company purchases all its natural gas requirements for its utility system from Westcoast Transmis-

sion Company Limited. Westcoast recently received approval from the National Energy Board of Canada to extend its pipeline and gathering system to the prolific gas fields in the Fort Nelson area. For the foreseeable future this increased capacity of our supplier ensures Inland of adequate volumes of natural gas to meet the ever growing needs of its industrial, commercial and residential customers.

SALES ACTIVITIES

Our active appliance sales program was maintained, and the total number of appliances sold or leased is now in excess of 5,000.

In response to numerous requests, a plan for financing dealer sales of gas furnaces was put into operation. Inland financing is now available for all furnaces sold by dealers which are installed to "Blue Flame" standards.

Natural gas continued in a preferential position as the fuel used in schools, hospitals and other public buildings.

Due to increased population in all interior cities, most of the schools needed additional classrooms, which in all cases meant added gas load.

The few Provincial Government buildings which remain on other fuels are gradually being changed to natural gas. Vernon Court House is a recent conversion. Progress is also being made with gas installations in Federal Government buildings — the fuel requirements for the proposed building in Kelowna are specified for natural gas.

A substantial increase in the quantity of gas sold to the lumber industry reflects the high demand for kiln-dried lumber.

CANADIAN NORTHERN OIL & GAS LTD. (N.P.L.) (a wholly-owned subsidiary)

South Pouce Coupe — Alberta

Canadian Northern has a 50% working interest, to be diminished to 37½% net interest after capital costs have been recovered, in 15 completed gas wells

in the South Pouce Coupe field. Only 5 of these wells were producing during 1964.

Canadian Northern's share of production from this field was increased from 789 million cubic feet in 1963 to 1,049 million cubic feet in 1964.

Former British Columbia permits 174, 175, 180-183 inclusive (now leases), 70 miles north-west of Fort St. John

Land under these leases totals 203,000 acres. A total of 16 natural gas leases and 54 petroleum and natural gas leases have now been selected from these permits. Participating interests range between 3.375% and 3.75%, but in some cases are reduced by the carried interests of others and by pooling arrangements along the borders of permits.

Canadian Northern's share of the production in 1964 was 1,059 million cubic feet compared with 1,113 million cubic feet in 1963. Canadian Northern now participates in 42 producing wells, 17 non-producing wells and in 3 wells presently being drilled on these leases.

During the year Pacific Petroleums Ltd. acquired the 12½% carried interest of Charter Oil Company in the Jedney area. Canadian Northern purchased its proportionate share from Pacific for \$79,290. A fairly rapid recovery of this investment is expected.

Former British Columbia permits 129-133 inclusive (now leases), dispersed throughout the north-eastern sedimentary basin

Canadian Northern has a 2½% interest in these leases reduced in some cases by pooling agreements along borders of permits. Leased acreage amounts to 257,000 acres.

ST. JOHN GAS & OIL CO. LTD. (N.P.L.)
(a wholly-owned subsidiary)

Lease selections from former permits 22 and 30 near Fort St. John, B.C.

Production of gas amounted to 40.5 million cubic feet, down from 108 million cubic feet in 1963. Production in 1965 is not expected to increase substantially.

PEACE RIVER TRANSMISSION COMPANY LIMITED (a wholly-owned subsidiary)

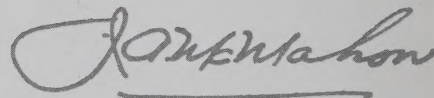
Sales to Northland Utilities Limited for the distribution of natural gas in Dawson Creek and Pouce Coupe amounted to 1,585 million cubic feet compared with 1,475 million cubic feet in 1963.

GRANDE PRAIRIE TRANSMISSION CO. LTD.
(a wholly-owned subsidiary)

Total sales in 1964 amounted to 857 million cubic feet compared to 780 million cubic feet in 1963.

As a result of a rate hearing before The Public Utilities Board of Alberta the allowed rate of return for the Company was set at 8%, effective December 31, 1963. The price of gas sold to Northland Utilities Limited was reduced on January 1, 1964, to comply with the Board's Order.

For the Board of Directors,



PRESIDENT

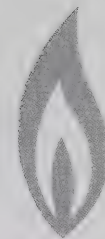
September 17, 1964



Weyerhaeuser Company pulpmill at Everett, Washington. A similar plant is now under construction at Kamloops and will use natural gas throughout.

CONSOLIDATED BALANCE SHEET**AS AT JUNE 30, 1964***(with comparative figures for the prior year)*

ASSETS		
CURRENT ASSETS	1964	1963
Cash	\$ 190,922	\$ —
Marketable securities, at cost (market value \$603,432)	599,660	—
Accounts receivable less allowance for doubtful accounts	713,072	613,307
Inventories of materials and supplies, at cost	484,906	539,024
Prepaid expenses	30,795	42,849
Total current assets	<u>2,019,355</u>	<u>1,195,180</u>
MORTGAGES AND OTHER LONG TERM RECEIVABLES	<u>331,299</u>	<u>238,355</u>
PROPERTY, PLANT AND EQUIPMENT, at cost		
Natural gas transmission lines and distribution systems	33,893,694	32,732,396
Plant, buildings and equipment	2,423,989	2,249,028
	<u>36,317,683</u>	<u>34,981,424</u>
Less — Accumulated depreciation	2,451,945	1,646,966
	<u>33,865,738</u>	<u>33,334,458</u>
Interest in petroleum and natural gas licenses, permits and reservations, including development thereon		
Producing properties	1,656,550	1,498,079
Less — Accumulated depletion	520,884	476,553
	<u>1,135,666</u>	<u>1,021,526</u>
Non-producing properties	426,932	412,207
	<u>1,562,598</u>	<u>1,433,733</u>
Land and land rights	905,427	846,508
	<u>36,333,763</u>	<u>35,614,699</u>
OTHER ASSETS AND DEFERRED CHARGES		
Commission and expense on issue of preference shares	1,265,678	922,421
Unamortized discount and expense on funded debt	1,719,244	1,809,397
Incorporation and organization expenses	101,628	101,628
Excess of cost of shares of subsidiary companies over book value of such subsidiaries at date of acquisition	168,497	168,497
	<u>3,255,047</u>	<u>3,001,943</u>
	<u><u>\$41,939,464</u></u>	<u><u>\$40,050,177</u></u>



INLAND NATURAL GAS CO. LTD.*and wholly-owned subsidiaries*

LIABILITIES**CURRENT LIABILITIES**

	1964	1963
Bank loan and overdraft	\$ —	\$ 429,850
Accounts payable	465,845	545,707
Interest accrued on funded debt	343,778	348,426
Dividends payable	100,000	62,500
Estimated income taxes payable	8,195	31,693
Property and franchise taxes accrued	308,347	272,285
Balance payable on settlement of pipeline construction contract	—	800,001
Total current liabilities	<u>1,226,165</u>	<u>2,490,462</u>

DEFERRED INCOME

	<u>96,872</u>	<u>68,794</u>
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FUNDED DEBT

First Mortgage Sinking Fund Bonds		
6¼% Series C, maturing May 1, 1983	20,000,000	20,000,000
5½% Convertible Sinking Fund Debentures, Series A, maturing February 15, 1977 (Note 1)	6,800,000	7,027,000
	<u>26,800,000</u>	<u>27,027,000</u>

SHARE CAPITAL AND SURPLUS

Share capital (Note 2)		
5% cumulative redeemable preference shares, par value \$20 per share		
Authorized: 500,000 shares		
Issued: 400,000 shares		
(1963 — 250,000 shares)	8,000,000	5,000,000
Common shares, par value \$1 per share		
Authorized: 5,000,000 shares		
Issued: 2,341,625 shares	2,341,625	2,341,625
Premium on common shares issued	1,158,745	1,158,745
Earned surplus per statement attached	2,316,057	1,963,551
	<u>13,816,427</u>	<u>10,463,921</u>

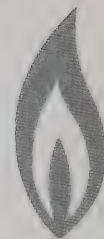
Approved on behalf of the Board

JOHN A. McMAHON, Director

FRED B. BROWN, Director

<u>\$41,939,464</u>	<u>\$40,050,177</u>
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The accompanying notes to financial statements are an integral part of the above consolidated balance sheet.



INLAND NATURAL GAS CO. LTD.

and wholly-owned subsidiaries

STATEMENT OF CONSOLIDATED INCOME AND EARNED SURPLUS FOR THE YEAR ENDED JUNE 30, 1964 *(with comparative figures for the prior year)*

OPERATING REVENUE	1964	1963
Sale of gas	\$8,077,144	\$7,213,374
Transportation allowance	151,800	151,800
Oil and natural gas production	212,070	185,086
Connection charges	41,570	37,260
Other operating revenue	116,294	90,279
	<u>8,598,878</u>	<u>7,677,799</u>
OPERATING EXPENSES		
Purchase of gas	3,464,103	3,223,007
Operation and maintenance of transmission and distribution systems	736,260	657,692
Operation of producing properties, including depletion of \$44,332 - 1964; \$35,069 - 1963	90,551	82,128
Provincial and municipal taxes	240,160	198,324
Franchise expense	147,940	128,841
General and administrative expenses	305,036	223,930
Provision for depreciation (Note 3)	834,370	589,927
	<u>5,818,420</u>	<u>5,103,849</u>
Income from operations	2,780,458	2,573,950
OTHER INCOME		
Income from investments	34,323	—
	<u>2,814,781</u>	<u>2,573,950</u>
OTHER DEDUCTIONS		
Interest on borrowed money	1,637,036	1,582,601
Amortization of discount and expense of funded debt	97,130	61,468
Loss on disposal of fixed assets	4,588	3,472
	<u>1,738,754</u>	<u>1,647,541</u>
Income before taxes thereon	1,076,027	926,409
Provision for income taxes (Note 4)	30,818	56,815
NET INCOME for the year	<u>1,045,209</u>	<u>869,594</u>
Earned surplus at beginning of year	1,963,551	1,734,499
	<u>3,008,760</u>	<u>2,604,093</u>
Deduct		
Dividends declared on preference shares	400,000	250,000
Dividends declared on common shares	292,703	—
Non-producing properties abandoned		
St. John Gas & Oil Co. Ltd.	—	390,542
	<u>692,703</u>	<u>640,542</u>
EARNED SURPLUS at end of year	<u>\$2,316,057</u>	<u>\$1,963,551</u>

The accompanying notes to financial statements are an integral part of the above statement of consolidated income and earned surplus.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

As at June 30, 1964

1. 5½% CONVERTIBLE SINKING FUND DEBENTURES

The 5½% Convertible Sinking Fund Debentures, Series A are (inter alia) unsecured obligations of the Company but are subject to restrictions of the Trust Indenture dated February 15, 1957. They are callable at a premium of 3.4% up to and including February 14, 1965 and thereafter at a reducing premium. The debenture holders have the option to convert each debenture at any time up to 2:00 p.m. (P.S.T.) on November 15, 1967, into fully paid and non-assessable Common Shares in the capital stock of the Company at the principal amount of the debenture without adjustment for interest thereon at the following prices per share: on or before November 15, 1964—\$13.50, thereafter and on or before November 15, 1965—\$14.75, thereafter and on or before November 15, 1966—\$16.00, and thereafter and before 2:00 p.m. (P.S.T.) on November 15, 1967—\$17.25.

2. COMMON SHARE PURCHASE WARRANTS

There are purchase warrants outstanding entitling the holders thereof to purchase 248,925 Common Shares of the Company up to 2:00 p.m. (P.S.T.) on November 15, 1966 at the following prices per share: on or before November 15, 1964—\$13.50, thereafter and on or before November 15, 1965—\$14.75, and thereafter and before 2:00 p.m. (P.S.T.) on November 15, 1966—\$16.00.

3. PROVISION FOR DEPRECIATION

In order that the amount of accumulated depreciation on natural gas transmission lines and distribution systems to June 30, 1963, might be increased to conform with the requirements of the Public Utilities Commission for rate-making purposes, the Company is amortizing the additional depreciation required over the estimated life of the said lines and systems and, commencing July 1, 1963, has adopted the Commission's rates applicable to all the Company's depreciable property. The Company's total depreciation provision for the year ended June 30, 1964 has been increased by approximately \$180,000 as a result of these decisions.

4. INCOME TAXES

The Company and its subsidiaries, Peace River Transmission Company Limited and Grande Prairie Transmission Co. Ltd. are claiming capital cost allowances for income tax purposes which are substantially in excess of the depreciation recorded in their accounts and the provision for income taxes is approximately \$480,000 less than the provision that would otherwise have been charged against income for the year ended June 30, 1964. The accumulated amount by which income taxes have been so reduced in this and prior years is approximately \$1,710,000. This policy may be expected to result in a situation in future years wherein capital cost allowances which may be claimed for tax purposes may under certain circumstances be less than depreciation recorded in the Companies' accounts with a consequent increased tax burden in such years.

AUDITORS' REPORT TO THE SHAREHOLDERS

We have examined the consolidated balance sheet of Inland Natural Gas Co. Ltd. and its wholly-owned subsidiary companies as at June 30, 1964 and the statement of consolidated income and earned surplus for the year then ended and have obtained all the information and explanations we have required. Our examination included a general review of the accounting procedures and such tests of accounting records and other supporting evidence as we considered necessary in the circumstances.

In our opinion, the accompanying consolidated balance sheet and statement of consolidated income and earned surplus are properly drawn up in accordance with generally accepted accounting principles and together with the notes thereto present fairly the financial position of Inland Natural Gas Co. Ltd. and its wholly-owned subsidiary companies as at June 30, 1964 and the results of their combined operations for the year then ended according to the best of our information and the explanations given to us and as shown by the books of the companies.

Vancouver, B.C.,
August 31, 1964.

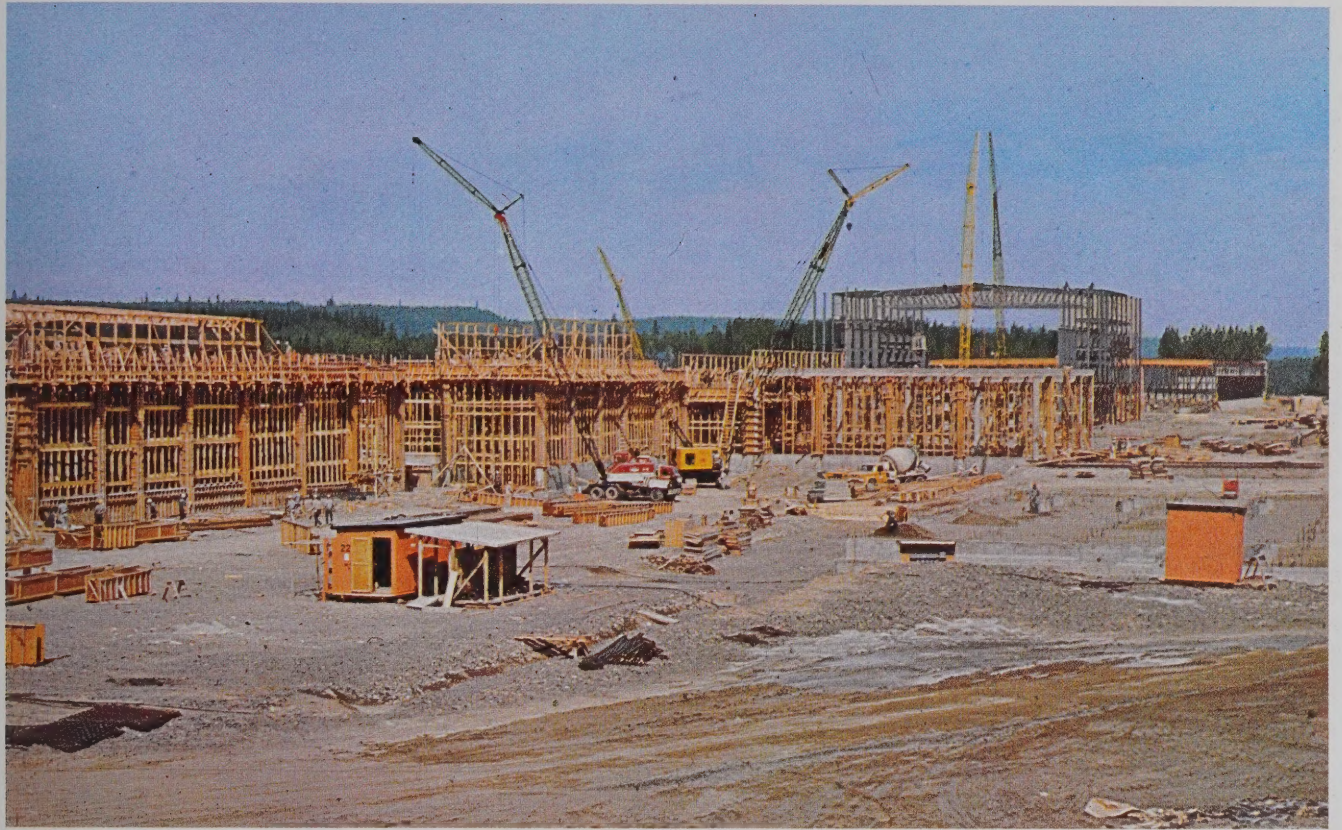
RIDDELL, STEAD, GRAHAM & HUTCHISON
Chartered Accountants.



One of the many new subdivisions in Inland's territory being served with natural gas.



New motor hotels shown above are an example of the many fine new buildings using natural gas.



Prince George Pulp and Paper Limited pulpmill under construction.



Lumber entering natural gas dry kiln.



Hi-rise apartment building using natural gas.

BRITISH COLUMBIA

Taylor Flats

Dawson Creek
Chetwynd

Spirit River

Rycroft

Grand Prairie

ALBERTA

Prince George

Quesnel

Williams Lake

100 Mile House

Kamloops

Salmon Arm

Vernon

Merritt

Kelowna

Summerland

Penticton

Castlegar

Nelson

Vancouver

Oliver

Grand Forks

Kinnaird

Trail-Warfield

Osoyoos

Victoria

U. S. A.

KEY

- Inland Transmission Lines
- Westcoast Transmission Lines

Approximate population of areas serviced by
INLAND NATURAL GAS CO. LTD.

Prince George	18,000	Penticton	15,000
Kamloops	21,000	Rossland-	
Vernon	11,000	Trail	19,000
Kelowna	22,000	Nelson	10,000
		Other Areas	34,000
		Total	150,000

INLAND
NATURAL GAS
CO. LTD.

service area and
transmission systems



